gridX

Dynamic electricity tariffs

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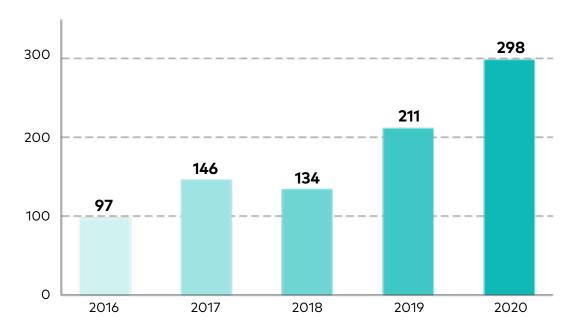
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Growing mismatch between demand and supply



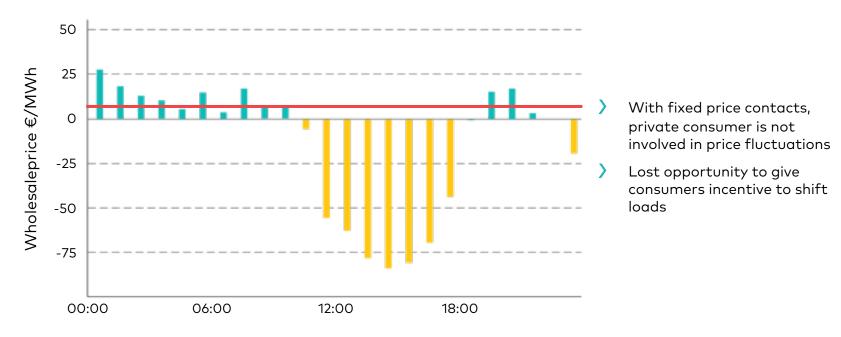


Number of hours with negative wholesale electricity prices in Germany per year

Source: Smard.de

Electricity prices vary drastically during the course of a day



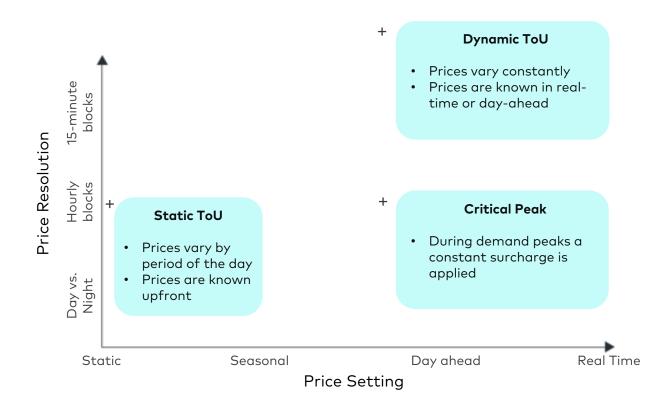


Wholesale price per MWh in Germany on 22 April 2019 by hour

Time-of-use (ToU) tariffs vary on two axes



- **1. Price Resolution –** How often do prices change?
- **2. Price Setting –** How long is the period between the publication of a price and the period it applies?



Three forces are driving interest in ToU tariffs





Adoption of ToU-Tariffs varies widely



"Historic" Day/night-tariffs

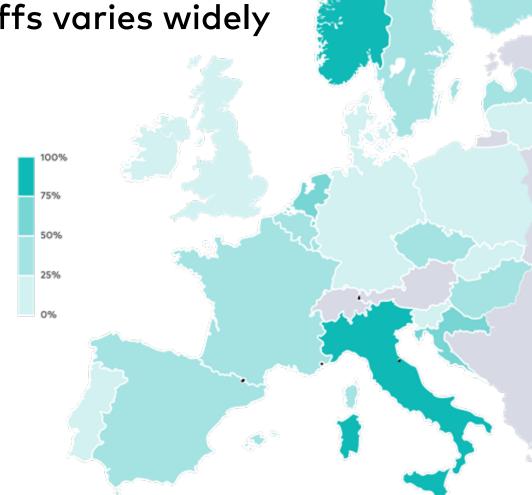


Static ToU-tariffs as default

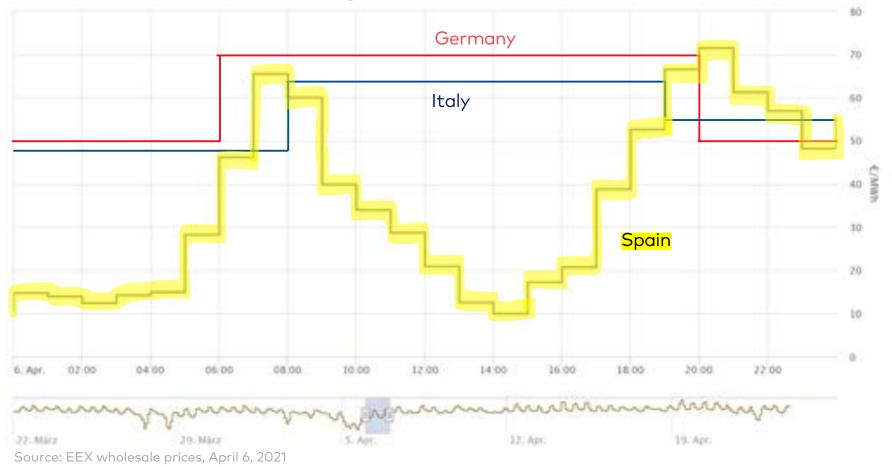


Usage of dynamic ToU tariffs

ToU-tariffs exist for grid fees, too!



Different countries, different tariffs



Main Customer Pains

In terms of ToU tariffs



Unawareness of consumer benefits



Insufficient savings to be made



Preference for fixed contracts

> Those pains can be overcome by offering substantial cost-saving potentials!

Decentralized Energy Resources (DER's) enable additional profits on ToU tariffs



EV's can be charged and discharged in consideration of current price signals



PV enables self-consuming or even selling electricity in higher cost-time periods during the day



Energy storages enable self-consuming/selling electricity during peak times and buying during low demand-times.



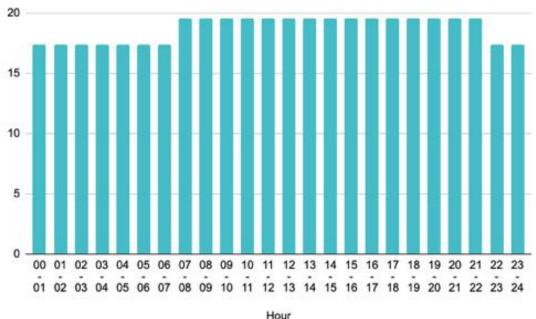
Heating pumps enable heating during low demand-times and not operating during peak times

Usage with EV charging:

Example 1: day/night tariff

2021-05-11

ct/kWh



Savings of 1,10 Euro possible if EV is charged btw 2:00 and 5:00 instead of btw 18:00 and 21:00

Yearly savings of appr. 80 Euro

Assumptions:

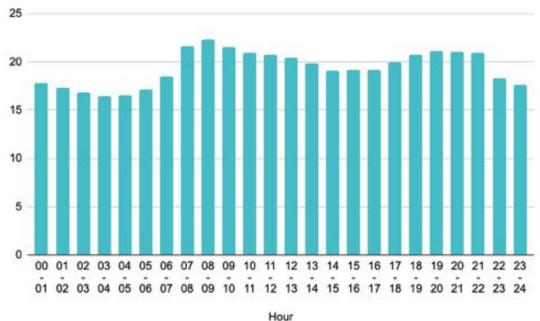
- Belgium Region Fluvius West (Flanders)
- 11.05.2021
- Charging: 50kWh over 3 hours
- 15.000 km range
- 25 kWh / 100 km

Usage with EV charging:

Example 2: Dynamic tariff

2021-05-11

ct/kWh



Savings of 2,20 Euro possible if EV is charged btw 2:00 and 5:00 instead of btw 19:00 and 22:00

Yearly savings of appr. 160 Euro

Assumptions:

- Belgium Region Fluvius West (Flanders)
- 11.05.2021
- Charging: 50kWh over 3 hours
- 15.000 km range
- 25 kWh / 100 km

Technical requirements

According to IRENA



Smart Meter, data processing software and two-way communication between consumer and energy supplier.



Energy management system that can respond to electricity price signals and automatically adjust consumption



common interoperable standards to **increase the co-ordination** between the stakeholders

XENON Platform

Energy Cloud by gridX

Distributed energy resources

Edge services

Cloud services

User interfaces











Process, store and consolidate data



Visualize and manage DERs

DERs produce, store and consume energy

Operating Models

Options for collaborations

XENON launchpad

- Your product built with already existing XFNON modules
- gridX experts support with product design + development
- Extend the product by adding new XENON features
- Hosting on XENON

Your App on XENON

- Build your own Apps on XENON
- Leveraging the unified platform API
- Intellectual Property never leaves customer application



Thank you!





Scan the QR code and arrange a direct meeting!

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