NEBRASKA PUBLIC POWER DISTRICT

Schedule: GSDM **Issued:** 12/16/20

Supersedes Schedule: GSDM **Issued:** 8/15/18

Sheet No.: 1 **of** 4 **Sheets**

GENERAL SERVICE DEMAND RATE SCHEDULE

(Name of Schedule)

AVAILABLE: In the retail distribution service territory of the District.

APPLICABLE: To commercial and industrial Customers with peak demands of 100 kW or more in any two summer months or 200 kW or more in any two months of a 12 consecutive month period, whose entire requirements are taken through a single meter at one location through one transformation. However, any commercial Customer with a load factor of at least 250 kWh/kW and either: (1) a demand greater than 50 kW, or (2) monthly consumption greater than 15,000 kWh during any three months of a 12 consecutive month period shall have the option of billing under this Rate Schedule.

This Rate Schedule is also applicable to a wind generation facility Customer operating under a power purchase agreement with the District and taking delivery at 115kV, 69kV, or 34.5kV, for its power and energy during wind generation facility construction and start-up and wind generation facility service back-feed power and energy requirements during commercial operation. The primary service discount will apply to such Customers.

CHARACTER OF SERVICE: AC, 60 hertz, single-phase or three-phase, at any of the District's standard primary and secondary distribution voltages for commercial and industrial Customers, and at the District's standard subtransmission and transmission voltages stated above for wind generation facility Customers.

BASE RATE:

Subject to application of Retail Production Cost Adjustment (PCA) Rate Schedule.

General Service Demand (Rate Codes 26 & 55):

Customer Charge:	Single-phase	$105.00 per month
	Three-phase	$145.00 per month

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII, Section 11 of the Nebraska Constitution, by any lawful authority on the production, transmission, or sale of electricity, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Effective: February 1, 2021

Approved: 12/10/20 **Resolution No:** 20-48 **Issued by:** Todd A. Swarz

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Energy Charge:

Summer	Winter	
12.45¢	10.00¢	per kilowatt-hour for the first 200 kilowatt-hours per kilowatt of billing demand.
4.34¢	3.70¢	per kilowatt-hour for all additional use.

Summer:

The summer rate shall apply to the Customer's prorated use from June 1 through September 30.

Winter:

The winter rate shall apply to the Customer's prorated use from October 1 through May 31.

BASE RATE ADJUSTMENT:

Customers that are served from distribution facilities for which the District has a Lease Payment (LP) or Debt Service (DS) obligation and/or a 5% Gross Revenue Tax (GRT) obligation will have the Base Rate (excluding PCA but including applicable primary service discount and power factor adjustment) adjusted to include such obligations as shown in the following table:

Applicable Adjustment	Rate Formula
None	Base Rates
Gross Revenue Tax (GRT) Only	Base Rates ÷ 0.95
Lease Payment (LP) or Debt Service (DS) Only	Base Rates ÷ (1 - applicable Lease Payment or Debt Service obligation percentage)
LP/DS and GRT	Base Rates ÷ (1 - (5% + applicable Lease Payment or Debt Service obligation percentage))

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In addition, for Customers served from distribution facilities for which the District has a 5% GRT obligation, the PCA will be adjusted to include such obligation by the following formula: PCA ÷ 0.95.

MINIMUM BILL: Customer Charge, subject to applicable Base Rate Adjustment.

DETERMINATION OF BILLING DEMAND: The billing demand for extension of the kilowatt-hour blocks in the above rate shall be the maximum integrated kilowatt load during any thirty (30) minute period occurring in the billing period for which the determination is made.

PRIMARY SERVICE DISCOUNT: A discount of two percent (2%) of the total bill (excluding applicable PCA and Base Rate Adjustment but including applicable Power Factor Adjustment) is applicable where:

1. The Customer takes service from the District's standard primary distribution voltage,

2. The Customer owns and maintains, or pays for all capital costs and all costs for repairs, renewals, improvements and additions, for all transformation from primary distribution voltage to Customer secondary utilization voltage and other distribution facilities beyond the primary voltage delivery point, and

3. Both the point of measurement and the point of delivery are located at the same point on the District's primary voltage distribution line.

POWER FACTOR ADJUSTMENT: The rates set forth in this Rate Schedule are based on the maintenance by the Customer of a power factor of not less than 90 percent, whether lagging or leading, at all times. For loads of 750 kW or more, or at the option of the District for loads of less than 750 kW, power factor adjustments will be made in the billing demand. The measured maximum kW demand will be multiplied by 90 percent and divided by the Customer's power factor (expressed in percent) determined at the time of the Customer's maximum use.

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GENERAL SERVICE DEMAND RATE SCHEDULE

(Name of Schedule)

TERMS AND CONDITIONS:

1. Service will be furnished under the District's Retail Service Rules and Regulations.

2. Extensions made for service under this Rate Schedule are subject to the provisions of the District's "General Extension Policy for Retail Electric Services and Facilities".

3. The District's General Customer Service Charges Rate Schedule shall apply.

4. Usage shall be prorated for application of a change in rate or changing from summer to winter or from winter to summer rates. Such proration shall be accomplished by utilizing either the Customer's actual usage in each time period, or by fractionalizing the Customer's total usage according to the number of days of service corresponding to each time period by using the District's billing system.

5. At the option of the District, any new Customer (or existing Customer adding substantial new load) with a power factor less than 90 percent may be granted up to six months from the date service is provided (or the date the new load is energized) to correct the power factor before application of any power factor adjustment.

6. For billing purposes, energy usage shall be normalized to 30 days when actual days of service is less than 27 days or exceeds 35 days in any given billing period.

7. The District retains and reserves the right, power and authority to modify, revise, amend, replace, repeal or cancel this Rate Schedule, at any time and in whole or in part, by resolution adopted by the District's Board of Directors.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII, Section 11 of the Nebraska Constitution, by any lawful authority on the production, transmission, or sale of electricity, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.

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